

Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2010
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	36,122	--	--	34,865	--	-5	-4,507	75,489	--	0	50,608
Natural Gas Plant Liquids and Liquefied Refinery Gases	1,145	-6	2,765	83	--	--	670	888	807	1,622	6,085
Pentanes Plus	423	-6	--	--	--	--	-6	140	64	219	76
Liquefied Petroleum Gases	722	--	2,765	83	--	--	676	748	742	1,404	6,009
Ethane/Ethylene	5	--	--	--	--	--	--	--	--	5	--
Propane/Propylene	368	--	1,419	83	--	--	420	--	208	1,242	1,394
Normal Butane/Butylene	-19	--	1,325	--	--	--	292	323	534	157	4,028
Isobutane/Isobutylene	368	--	21	--	--	--	-36	425	--	0	587
Other Liquids	--	274	--	2,913	5,446	2,572	-1,173	11,686	21	671	42,999
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	274	--	5	4,599	849	170	5,555	2	0	2,557
Hydrogen	--	--	--	--	--	1,219	--	1,219	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	2	--	--	2	0	--
Renewable Fuels (including Fuel Ethanol)	--	274	--	5	4,599	-371	171	4,336	--	0	2,557
Fuel Ethanol	--	274	--	5	4,599	-394	180	4,304	--	0	2,372
Renewable Fuels Except Fuel Ethanol	--	--	--	--	--	23	-9	32	--	0	185
Other Hydrocarbons	--	--	--	--	--	-1	-1	--	--	0	--
Unfinished Oils	--	--	--	2,156	-129	--	-1,012	2,368	--	671	18,546
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	752	976	1,723	-331	3,763	19	0	21,896
Reformulated	--	--	--	--	--	1,277	646	631	--	0	11,261
Conventional	--	--	--	752	976	446	-977	3,132	19	0	10,635
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	91,273	3,435	4,182	-1,329	1,713	--	6,378	89,469	37,332
Finished Motor Gasoline	--	--	48,172	252	3,051	-1,329	394	--	751	49,001	5,338
Reformulated	--	--	32,590	--	2,004	-817	-219	--	304	33,692	721
Conventional	--	--	15,582	252	1,047	-513	613	--	446	15,309	4,617
Finished Aviation Gasoline	--	--	101	--	--	--	6	--	--	95	259
Kerosene-Type Jet Fuel	--	--	12,854	1,337	292	--	1,544	--	441	12,498	9,446
Kerosene	--	--	94	--	--	--	99	--	1	-6	131
Distillate Fuel Oil	--	--	15,150	365	952	0	-448	--	636	16,279	12,588
15 ppm sulfur and under ⁶	--	--	13,734	126	952	-4	11	--	330	14,467	10,570
Greater than 15 ppm to 500 ppm sulfur ⁶	--	--	702	169	--	4	-254	--	60	1,069	945
Greater than 500 ppm sulfur	--	--	714	70	--	--	-205	--	247	742	1,073
Residual Fuel Oil ⁷	--	--	3,640	1,163	--	--	198	--	1,047	3,558	4,816
Less than 0.31 percent sulfur	--	--	70	--	--	--	121	--	NA	NA	243
0.31 to 1.00 percent sulfur	--	--	729	297	--	--	-256	--	NA	NA	743
Greater than 1.00 percent sulfur	--	--	2,841	866	--	--	333	--	NA	NA	3,827
Petrochemical Feedstocks	--	--	6	36	--	--	1	--	--	41	2
Naphtha for Petro. Feed. Use	--	--	6	36	--	--	1	--	--	41	2
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	20	--	--	--	-5	--	1	24	18
Lubricants	--	--	577	4	-113	--	13	--	201	254	1,012
Waxes	--	--	--	50	--	--	--	--	6	44	--
Petroleum Coke	--	--	4,720	31	--	--	92	--	3,151	1,508	1,231
Marketable	--	--	3,799	31	--	--	92	--	3,151	587	1,231
Catalyst	--	--	921	--	--	--	--	--	--	921	--
Asphalt and Road Oil	--	--	1,126	197	--	--	-198	--	140	1,381	2,127
Still Gas	--	--	4,376	--	--	--	--	--	--	4,376	--
Miscellaneous Products	--	--	437	--	--	--	17	--	3	417	364
Total	37,267	268	94,038	41,296	9,628	1,239	-3,297	88,063	7,207	91,763	137,024

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."